

City of Rockport Power Plant Name: Rockport Electric Generation and Emissions in 2011

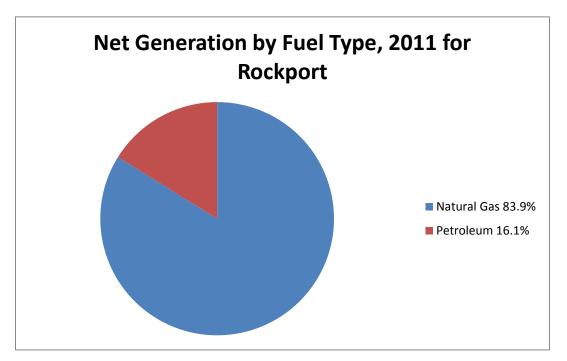
Generation Tables

| | Fuel | Percent | of Total | Net Electric | Percent of Total | |
|-----------------------|--------------|---------|----------|--------------|-------------------------|--------|
| | Consumption, | | | Power | | |
| | MMBTUs | | | Generated, | | |
| | | | | MWh | | |
| Non-renewable sources | | | | | | |
| Coal | | | | | | |
| Natural Gas | 482 | 83.5% | 83.5% | 39 | 83.9% | 83.9% |
| Petroleum | 95 | 16.5% | 16.5% | 8 | 16.1% | 16.1% |
| Nuclear | | | | | | |
| Other | | | | | | |
| Non-renewable total | 577 | 100.0% | 100.0% | 47 | 100.0% | 100.0% |
| Renewable sources | | | | | | |
| Biomass | | | | | | |
| Hydroelectric | | | | | | |
| Landfill Gas | | | | | | |
| Solar | | | | | | |
| Waste Fuels | | | | | | |
| Wind | | | | | | |
| Wood | | | | | | |
| Renewable total | | | | | | |
| Grand total | 577 | | 100.0% | 47 | | 100.0% |

| Fuel Type | Physical Units | Number of Units |
|---------------------|-----------------------|------------------------|
| Natural Gas | MCf | 482 |
| Distillate Fuel Oil | Barrels | 16 |

4/17/2013







Power Plant Nameplate information for Rockport

| Plant Name | County Location | Generator | Generator Type | Generator Status | Nameplate Capacity (MW) |
|---------------|--------------------|--------------------------------|--|------------------------|-------------------------------|
| Rockport | | All Operating Generators | | | 22.8 |
| Rockport | Atchison | 1 | Internal Combustion Engine (diesel, piston, reciprocating) | Operating - in service | 4.4 |
| Rockport | Atchison | 2 | Internal Combustion Engine (diesel, piston, reciprocating) | Operating - in service | 4.4 |
| Rockport | Atchison | 3 | Internal Combustion Engine (diesel, piston, reciprocating) | Operating - in service | 2.0 |
| Rockport | Atchison | 4 | Internal Combustion Engine (diesel, piston, reciprocating) | Operating - in service | 1.6 |
| Rockport | Atchison | 5 | Internal Combustion Engine (diesel, piston, reciprocating) | Operating - in service | 5.2 |
| Rockport | Atchison | 6 | Internal Combustion Engine (diesel, piston, reciprocating) | Operating - in service | 5.2 |



Emissions from Electricity Generated in 2011: Rockport

| | CO2 | Carbon | Methane | Nitrogen |
|----------|------------|---------------|---------|---------------|
| | Equivalent | Dioxide (CO2) | (CH4) | Dioxide (NO2) |
| | (TONS) | (TONS) | (TONS) | (TONS) |
| Rockport | 358 | 143 | 3 | 0 |

| | Sulfur Dioxide (SO2) (TONS) | Annual Nitrogen Oxide (NOx) | Summer Nitrogen Oxide (NOx) |
|----------|--------------------------------|-----------------------------|-----------------------------|
| | | (TONS) | (TONS) |
| Rockport | 0 | 0.0000 | 0.0000 |

Identified Flue Gas Desulfurization (FGD) controls installed on Rockport power plant

| Plant | Control Equipment | Sorbent Type |
|-------|---------------------------|--------------|
| | No FGD Controls Installed | |

Identified Flue Gas Particulate (FGP) controls installed on Rockport power plant

| Plant | Control Equipment | | |
|-------|---------------------------|--|--|
| | No FGP Controls Installed | | |



Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy http://www.eia.gov/electricity/data/eia923

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy http://www.eia.gov/electricity/data/eia860/index.html

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011, http://www.epa.gov/climateleadership/documents/emission-factors.pdf